

TABLE 6A. Primary Products of the Industry, by Geographic Areas: 1963 and 1958-continued

1963

1958

Product and geographic area	Unit of measure	Quantity	Value (\$1,000)	Quantity	Value (\$1,000)
MOUNTAIN—Continued					
Natural gas gross production—Continued					
Disposition—Continued					
Used in lease operations.....	Million cu. ft.				
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do				
Net change in underground storage.....	do				
Vented to air, burned in flares, and other losses.....	do				
Montana					
Crude petroleum, including field condensate and drips.....	1,000 barrels				
Shipped					
Used in lease operations.....	do				
Natural gas gross production.....	Million cu. ft.				
Disposition:					
Delivered to distributors, transmission companies, and consumers, and net deliveries to natural gas liquids plants.....	do				
Used in lease operations.....	do				
Returned to underground formations for repressuring, pressure maintenance, and cycling; net change in underground storage; and vented to air, burned in flares, and other losses.....	do				
Wyoming					
Crude petroleum, including field condensate and drips.....	1,000 barrels				
Shipped					
Used in lease operations					
Natural gas gross production, total.....	Million cu. ft.				
Gas from oil wells.....	do				
Gas from gas wells.....	do				
Disposition:					
Delivered:					
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do				
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do				
Used in lease operations.....	do				
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do				
Net change in underground storage and vented to air, burned in flares, and other losses.....	do				
Colorado					
Crude petroleum, including field condensate and drips.....	1,000 barrels				
Shipped					
Used in lease operations					
Natural gas gross production, total.....	Million cu. ft.				
Gas from oil wells.....	do				
Gas from gas wells.....	do				
Disposition:					
Delivered to distributors, transmission companies, and consumers, and net deliveries to natural gas liquids plants.....	do				
Used in lease operations.....	do				
Returned to underground formations for repressuring, pressure maintenance, and cycling; net change in underground storage; and vented to air, burned in flares, and other losses.....	do				
New Mexico					
Crude petroleum, including field condensate and drips.....	1,000 barrels				
Shipped					
Used in lease operations					
Natural gas gross production, total.....	Million cu. ft.				
Gas from oil wells.....	do				
Gas from gas wells.....	do				
Disposition:					
Delivered:					
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do				
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do				
Used in lease operations.....	do				
Returned to underground formations for repressuring, pressure maintenance, and cycling; net change in underground storage; and vented to air, burned in flares, and other losses.....	do				

(X)		4	11,816
313,507		48,18	(X)
(X)		5	
(X)		9	
(X)		132,5	(X)
	33,84	52	
		77,6	(X)
	56,24	0	(X)
	0	54,99	(X)
	569	2	(X)
	33,20	4	(X)
			(X)
87,159			(X)
963		78,503	(X)
(X)		7,978	(X)
	28,43		(X)
	9		(X)
	28,374		(X)
	65	46,071	63,273
(X)		32,922	
		95,379	2,098
		95,297	(X)
	30,168	82	(X)
	1,669	718,78	(X)
		5	(X)
	1,085	233,87	(X)
		484,50	281,969
	108,3	7	(NA)
	62		(X)
	108,2		(X)
	81	674,54	(X)
	81		(X)
	160,	21,565	
	092		
	62,1	11,715	13,907
	94		
	9,7,6		493
	98	11,251	(X)
			(X)
	122,080	(N)	
		A)	(X)
		(N)	
	5,280	A)	
	10,831	(NA)	
)	143,270
	13,121	(NA)	
)	
	8,780	(NA)	
)	
	48,19	(NA)	
)	

See footnotes at end of table.